

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	108,49	-0,63	-0,6%
<i>Peak</i>	101,50	6,38	6,7%
<i>Off-peak</i>	111,29	-5,61	-4,8%
Maximum	190,25		
Minimum	0,00		

Volumes

	GWh	Average (GWh)	Change (%)	
Total supply	National	7.929	11,8	-2,6%
	Foreign	1.111	1,7	-6,6%
	Total	9.040	13,5	-3,1%
Sales	National	3.841	5,7	-1,7%
	Foreign	1.104	1,6	-6,2%
	Total	4.945	7,4	-2,7%
Purchases	National	4.814	7,2	-2,8%
	Foreign	131	0,2	-0,7%
	Total	4.945	7,4	-2,7%

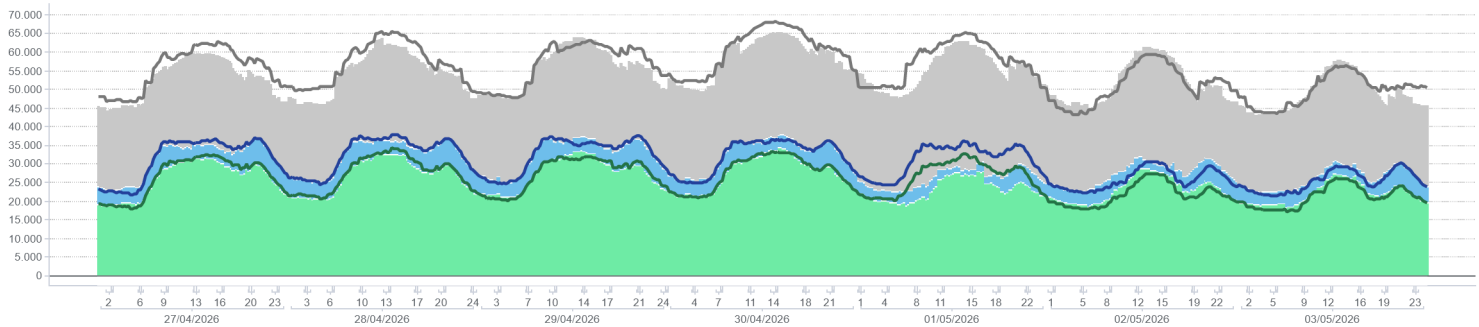
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

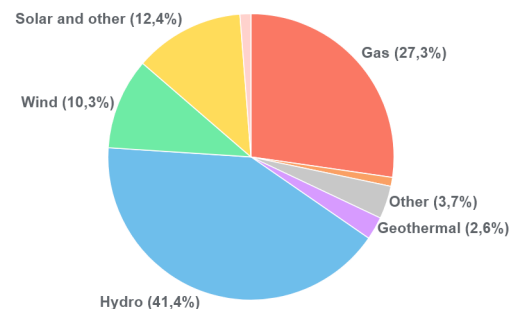
	GWh	Change (%)	Structure
IPEX	4.191	-2,7%	84,7%
Market participants	2.340	-1,7%	47,3%
GSE	749	-0,2%	15,2%
Foreign zones	1.101	-6,2%	22,3%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	754	-3,2%	15,3%
Foreign zones	3	-6,6%	0,1%
National zones	751	-3,2%	15,2%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	4.945	-2,7%	100,0%
VOLUMES UNSOLD	4.096	-3,5%	
TOTAL SUPPLY	9.040	-3,1%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	4.191	-2,7%	84,7%
Acquirente Unico	85	-2,7%	1,7%
Other market participants	3.032	-3,3%	61,3%
Pumped-storage plants	95	27,6%	1,9%
Foreign zones	131	-0,7%	2,6%
Balance of PCE schedules	849	-3,3%	17,2%
PCE (including MTE)	754	-3,2%	15,3%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.603	-3,3%	32,4%
Balance of PCE schedules	-849	-3,3%	-17,2%
VOLUMES PURCHASED	4.945	-2,7%	100,0%
VOLUMES UNPURCHASED	403	-17,3%	
TOTAL DEMAND	5.348	-4,0%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	1.229	1,8	14	1,2%
Gas	1.048	1,6	21	2,1%
Coal	39	0,1	2	6,1%
Other	143	0,2	-10	-6,2%
Renewable	2.564	3,8	-74	-2,8%
Geothermal	100	0,1	-1	-0,7%
Hydro	1.591	2,4	-20	-1,2%
Wind	396	0,6	-36	-8,3%
Solar and other	477	0,7	-18	-3,6%
Pumped storage	47	0,1	-6	-11,0%
Total	3.841	5,7	-66	-1,7%



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	108,87	-3,0%	109,00	-2,9%	107,75	4,5%	107,75	5,1%	107,75	5,1%	107,75	5,0%	107,73	4,5%
<i>Peak</i>	102,49	-1,3%	102,52	-1,2%	99,53	27,1%	99,53	29,6%	99,53	29,6%	99,53	29,6%	99,47	27,1%
<i>Off-peak</i>	111,43	-4,7%	111,59	-4,5%	111,03	-5,0%	111,03	-5,0%	111,03	-5,0%	111,03	-5,0%	111,03	-5,0%
Maximum	190,25		190,25		190,25		190,25		190,25		190,25		190,25	
Minimum	0,00		0,00		0,00		0,00		0,00		0,00		0,00	

Zonal volumes

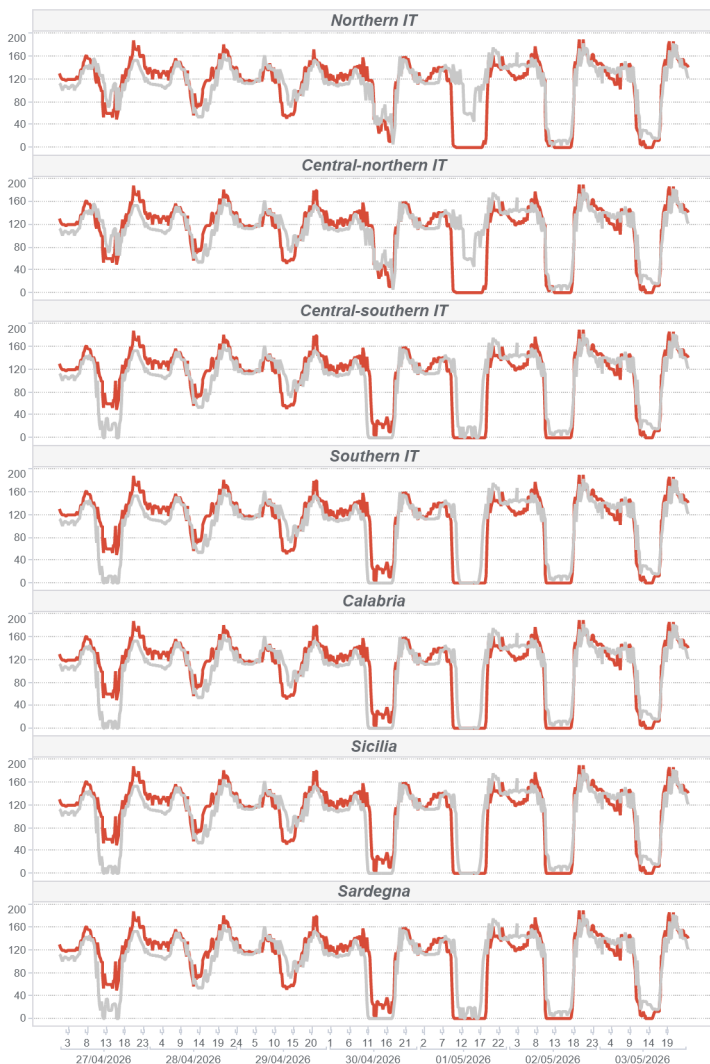
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	<i>Total</i>	4.237	-28	417	-2	979	-203	781	-8	536	-10	644	42	335	2
Sales	<i>Total</i>	1.791	17	305	-19	553	-25	518	-21	207	-14	248	-1	219	-2
Purchase	<i>Total</i>	2.720	-101	424	-5	842	-23	294	-2	90	-1	282	-6	161	0
Total supply	<i>Average</i>	6,3	-0,6%	0,6	-0,6%	1,5	-17,2%	1,2	-1,0%	0,8	-1,9%	1,0	6,9%	0,5	0,7%
Sales	<i>Average</i>	2,7	0,9%	0,5	-5,9%	0,8	-4,4%	0,8	-4,0%	0,3	-6,3%	0,4	-0,5%	0,3	-1,0%
Purchase	<i>Average</i>	4,0	-3,6%	0,6	-1,2%	1,3	-2,7%	0,4	-0,7%	0,1	-1,6%	0,4	-2,0%	0,2	-0,2%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		0,9	6,7%	0,1	-21,2%	0,2	-10,9%	0,2	9,5%	0,2	5,4%	0,1	-3,7%	0,2	-1,9%
<i>Gas</i>		0,8	8,6%	0,1	-21,8%	0,1	-13,9%	0,2	12,3%	0,1	11,6%	0,1	-4,2%	0,1	-5,6%
<i>Coal</i>		-	-	-	-	-	-	-	-	-	-	-	-	0,1	6,1%
<i>Other</i>		0,1	-5,5%	0,0	-2,0%	0,0	2,8%	0,0	-4,6%	0,0	-30,9%	0,0	5,3%	0,0	-8,0%
Renewable		1,7	-1,5%	0,3	1,4%	0,6	-1,4%	0,5	-8,9%	0,1	-16,1%	0,3	0,7%	0,2	-0,2%
<i>Geothermal</i>		-	-	0,1	-0,7%	-	-	-	-	-	-	-	-	-	-
<i>Hydro</i>		1,4	-0,7%	0,2	4,0%	0,3	-1,6%	0,2	-0,6%	0,1	-15,3%	0,1	-3,0%	0,1	-2,3%
<i>Wind</i>		0,0	-3,6%	0,0	1,1%	0,1	-5,4%	0,3	-16,0%	0,1	-17,7%	0,1	18,1%	0,0	19,9%
<i>Solar and other</i>		0,3	-4,9%	0,0	-1,9%	0,2	2,2%	0,0	2,4%	0,0	-12,2%	0,1	-7,3%	0,1	-7,7%
<i>Pumped storage</i>		0,1	-4,8%	-	-	0,0	-40,0%	-	-	-	-	0,0	-	0,0	-
Total		2,7	0,9%	0,5	-5,9%	0,8	-4,4%	0,8	-4,0%	0,3	-6,3%	0,4	-0,5%	0,3	-1,0%

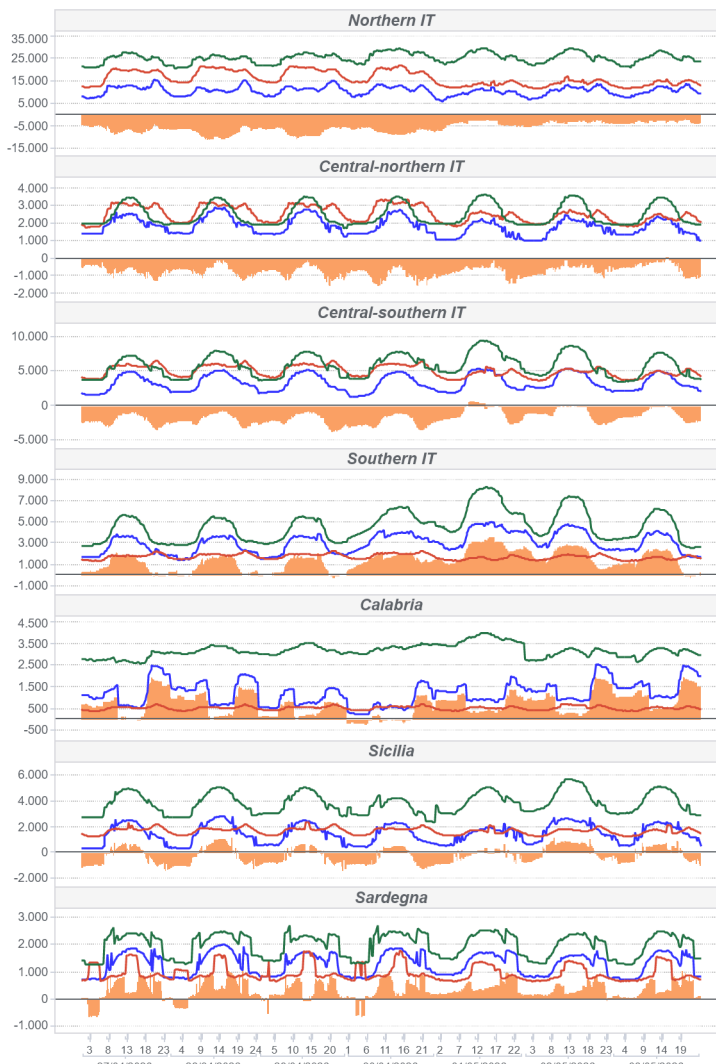
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

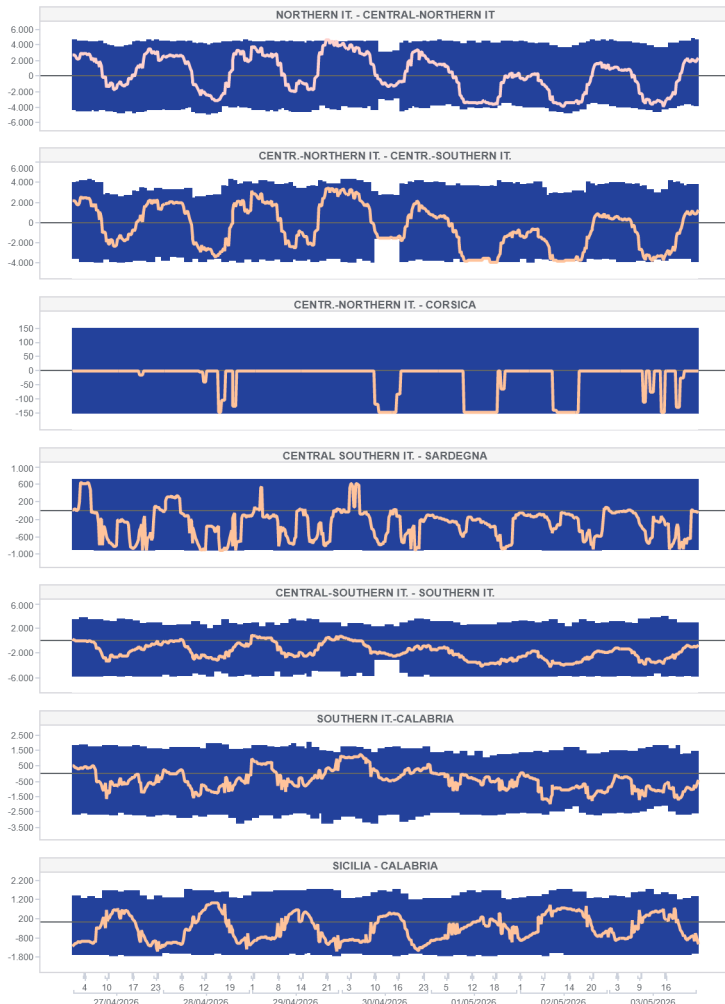
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week n.17	Week n.18	Week n.17	Week n.18	Week n.17	Week n.18	Week n.17	Week n.18
Austria - Northern It.	AUST-NORD	0,0%	0,0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	90,5%	95,2%	9	9	10	9	100,0%	100,0%
France - Northern It.	NORD-FRAN			0	0	0	0		
	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0,0%	0,0%
	CSUD-MONT	40,8%	49,9%	620	636	142	92	9,3%	7,2%
Montenegro - Central Southern It.	MONT-CSUD	47,3%	49,1%	375	330	334	407	42,1%	60,5%
	NORD-SLOV			0	0	0	0		
Slovenia - Northern It.	SLOV-NORD	0,0%	0,0%	0	0	0	0		
	NORD-SVIZ	9,2%	14,4%	2.376	2.169	421	622	1,6%	4,1%
Switzerland - Northern It.	SVIZ-NORD	90,8%	85,6%	3.310	2.933	3.160	2.914	86,7%	85,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.17	Week n.18	Week n.17	Week n.18	Week n.17	Week n.18	Week n.17	Week n.18
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	37,8%	45,2%	3.680	3.641	1.023	1.615	0,0%	0,0%
	CSUD-CNOR	62,2%	54,8%	3.265	3.595	1.566	2.144	13,7%	12,1%
	CNOR-CORS			150	150	0	0	0,0%	0,0%
Central-Northern It. - Corsica	CORS-CNOR	20,2%	20,8%	150	150	135	121	0,0%	0,0%
	CSUD-SARD	16,2%	15,5%	720	720	173	209	0,0%	0,0%
	SARD-CSUD	83,8%	84,5%	884	884	399	376	1,3%	1,3%
Centro Sud - Sardegna	CSUD-SUD	3,3%	13,4%	2.950	3.029	233	349	0,0%	0,0%
	SUD-CSUD	96,7%	86,6%	5.169	5.433	1.962	2.046	6,1%	0,0%
	CORS-SARD	0,0%	0,0%	150	150	0	0		
Corsica - Sardegna	SARD-CORS	100,0%	100,0%	150	150	44	45	17,9%	13,7%
	CNOR-NORD	50,3%	46,6%	4.111	4.033	1.431	1.926	0,0%	0,0%
	NORD-CNOR	49,7%	53,4%	4.466	4.328	1.477	2.135	0,0%	0,9%
Northern It. - Central-Northern It.	COAC-SARD	0,0%	0,0%	23	21	0	0		
	SARD-COAC	100,0%	100,0%	118	111	5	12	0,0%	0,0%
	CALA-SICI	65,5%	63,4%	1.556	1.655	742	729	0,3%	0,0%
Sicilia - Calabria	SICI-CALA	34,5%	36,6%	1.356	1.469	418	449	0,0%	0,0%
	MALT-SICI	0,0%	1,0%	225	225	0	3		
Sicilia - Malta	SICI-MALT	100,0%	94,6%	225	225	114	102	0,0%	1,6%
	CALA-SUD	76,6%	75,3%	2.780	2.624	710	688	0,0%	0,0%
Southern It.-Calabria	SUD-CALA	23,4%	24,7%	1.637	1.587	498	488	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.17	Week n.18	Week n.17	Week n.18	Week n.17	Week n.18	Week n.17	Week n.18
Coupling - Austria Coupling	COUP-XAUS	32,0%	27,4%	174	175	188	164	29,5%	26,5%
	XAUS-COUP	67,4%	72,0%	422	461	382	454	57,7%	63,2%
	COUP-XFRA	3,0%	6,7%	2.084	2.028	694	825	0,0%	0,0%
Coupling - France Coupling	XFRA-COUP	96,3%	93,3%	3.930	3.848	3.448	3.333	64,9%	61,9%
	BSP-COUP	43,9%	56,0%	607	529	506	503	25,4%	37,5%
Coupling - Slovenia Coupling	COUP-BSP	54,6%	43,6%	680	670	582	602	37,5%	35,1%
	COUP-NORD	100,0%	100,0%	10.000	10.000	3.400	3.355	0,0%	0,0%
IT Coupling - Northern It.	NORD-COUP			10.000	10.000	0	0	0,0%	0,0%
	SUD-XGRE	11,9%		250		182	0	6,0%	0,0%
Southern It.-Grecia Coupling	XGRE-SUD	19,0%	0,0%	250		222	0	13,7%	0,0%

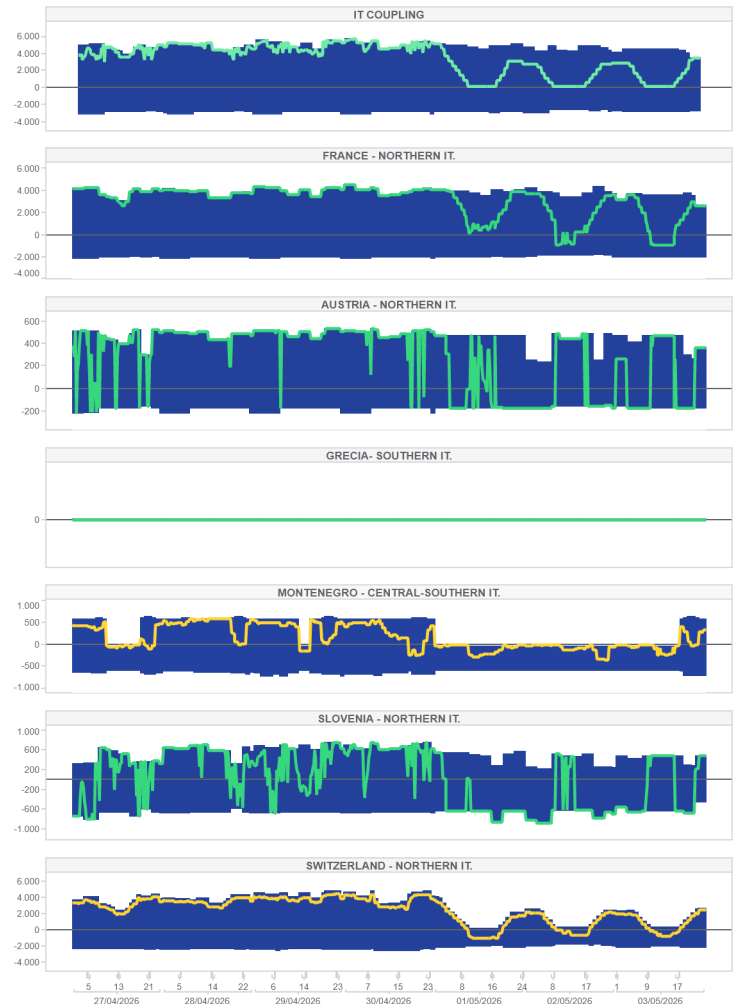
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
BL-2026-04-27							
BL-2026-04-28							
BL-2026-04-29							
Baseload							
BL-2026-04-30							
BL-2026-05-01							
BL-2026-05-02							
BL-2026-05-03							
PL-2026-04-27							
PL-2026-04-28							
Peakload							
PL-2026-04-29							
PL-2026-04-30							
PL-2026-05-01							

TOTAL

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MW)	Volumes (change)	Open position (MW)	Open position (MWh)
BL-M-2026-05			124,03	0,0%		0	0	0	0	-100%	46	34.224
BL-M-2026-06			117,09	0,0%		0	0	0	0		42	30.240
BL-M-2026-07			112,91	-12,5%		0	0	0	0		0	0
BL-M-2026-08			123,39			0	0	0	0		0	0
Baseload												
BL-Q-2026-03			136,99	0,0%		0	0	0	0	-100%	39	86.112
BL-Q-2026-04			135,10	0,0%		0	0	0	0		36	79.524
BL-Q-2027-01			124,00	0,0%		0	0	0	0		0	0
BL-Q-2027-02			93,43	0,0%		0	0	0	0		0	0
BL-Y-2027			111,01	0,0%		0	0	0	0		3	26.280
PL-M-2026-05			120,64	0,0%		0	0	0	0		0	0
PL-M-2026-06			112,62	0,0%		0	0	0	0		0	0
PL-M-2026-07			118,45	0,0%		0	0	0	0		0	0
PL-M-2026-08			120,15			0	0	0	0		0	0
Peakload												
PL-Q-2026-03			131,10	0,0%		0	0	0	0		0	0
PL-Q-2026-04			144,62	0,0%		0	0	0	0		0	0
PL-Q-2027-01			130,26	0,0%		0	0	0	0		0	0
PL-Q-2027-02			93,41	0,0%		0	0	0	0		0	0
PL-Y-2027			115,94	0,0%		0	0	0	0		0	0

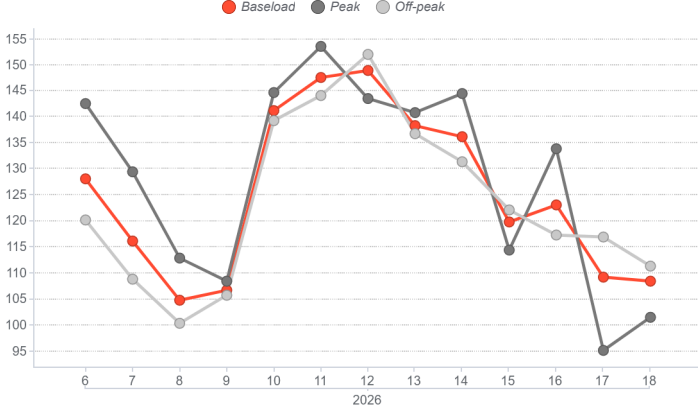
PCE

	Registered transaction (GWh)	% change	Structure
Baseload	452	-4,4%	12,4%
Peak	1	4,7%	0,0%
Non Standard	3191	-0,7%	87,4%
Bilateral	3644	-1,2%	99,8%
MTE	7	4,1%	0,2%
Total PCE	3651	-1,2%	100,0%
Net position	2279	-2,3%	62,4%

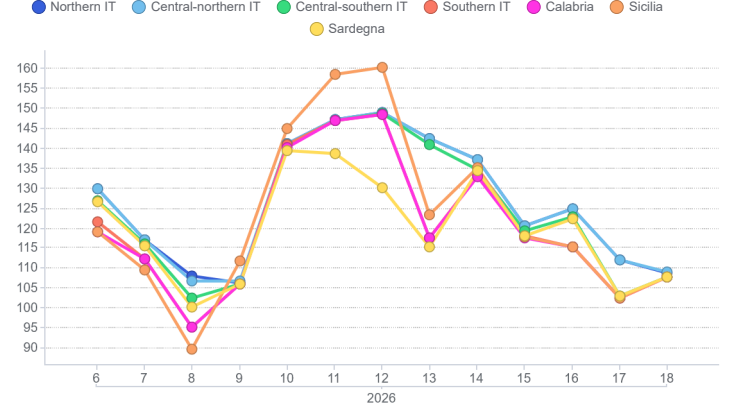
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.014	1,1%	1.603	-3,2%
Rejected	260	16,5%	1	257,6%
Registered	754	-3,2%	1.603	-3,3%
Scheduled deviation	1.525	-1,9%	676	0,0%
Balance of schedules	0		849	

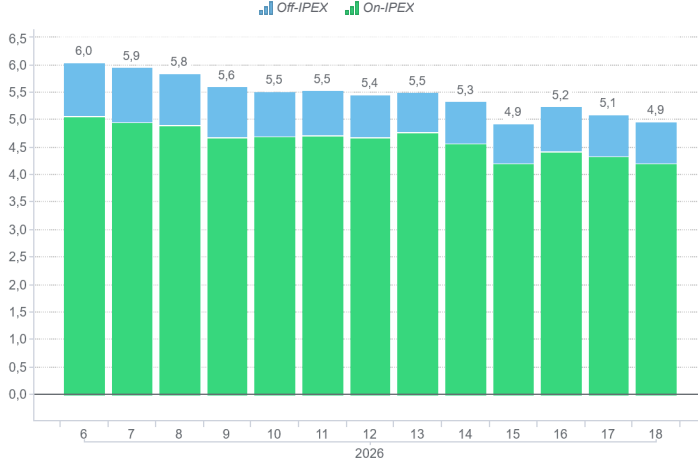
MGP - PUN Index GME (€/MWh)



MGP - Zonal Price (€/MWh)



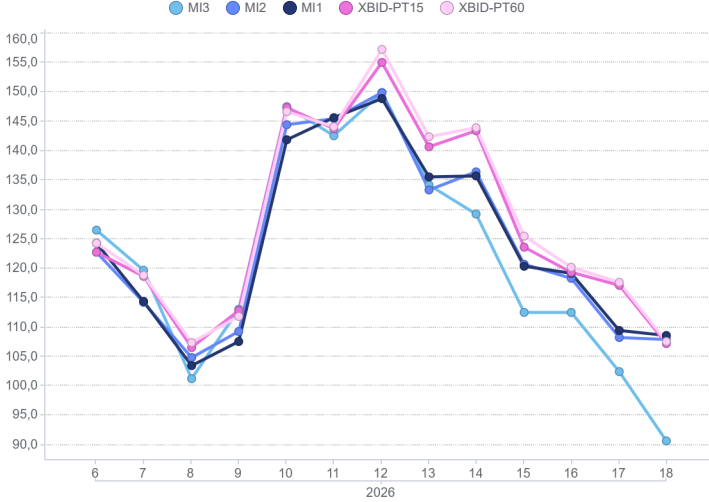
MGP - Volumes (TWh)



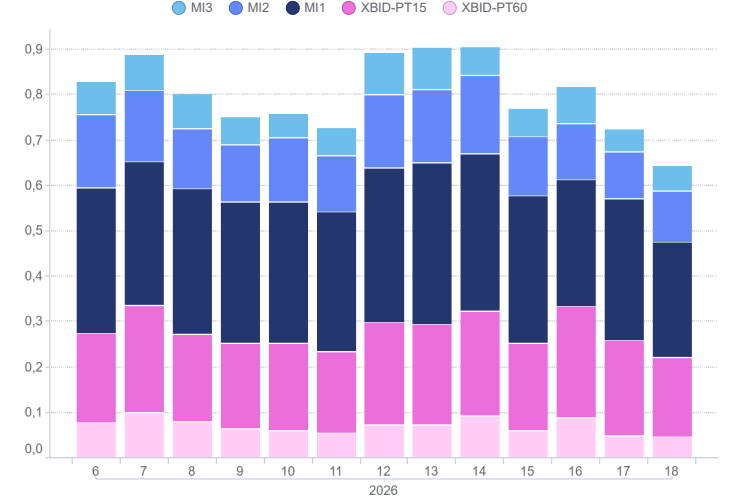
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

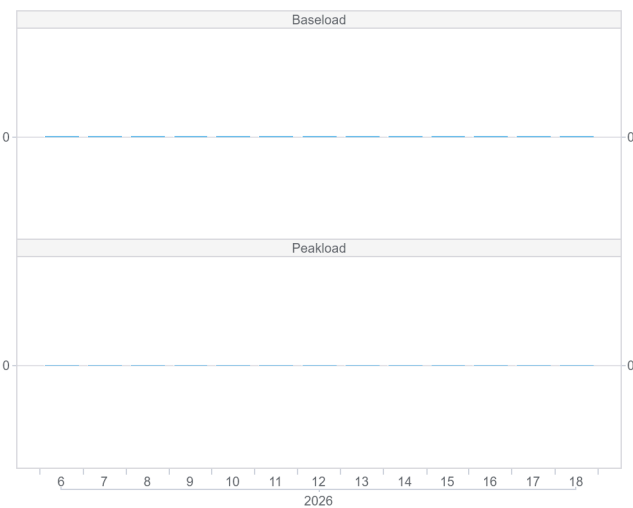


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



PCE

Contracts Net position Turnover (axis dx)

